



2025/1479

25.7.2025

COMMISSION DECISION (EU) 2025/1479

of 22 May 2025

specifying the pro rata contributions to the Union CO₂ injection capacity objective by 2030 from entities holding an authorisation as defined in Article 1, point 3, of Directive 94/22/EC of the European Parliament and of the Council

THE EUROPEAN COMMISSION,

Having regard to the Treaty on the Functioning of the European Union,

Having regard to Regulation (EU) 2024/1735 of the European Parliament and of the Council of 13 June 2024 on establishing a framework of measures for strengthening Europe's net-zero technology manufacturing ecosystem and amending Regulation (EU) 2018/1724 ⁽¹⁾, and in particular Article 23(3) thereof,

Whereas:

- (1) Articles 20(1) and Article 23(1) of Regulation (EU) 2024/1735 provide that entities which produced natural gas and crude oil on the territory of the Union between 1 January 2020 and 31 December 2023 are to contribute to the Union-wide target of 50 million tonnes of CO₂ injection capacity by 2030.
- (2) Member States were required, pursuant to Article 23(2) of Regulation (EU) 2024/1735, to report to the Commission by 30 September 2024 the entities to which they had granted authorisations for the production of natural gas and crude oil, and the production volumes of those entities between 1 January 2020 and 31 December 2023.
- (3) All Member States reported information on every individual authorisation as defined in Article 1, point 3, of Directive 94/22/EC of the European Parliament and of the Council ⁽²⁾ on their territory, such as which entity or entities held the authorisation, the production volume of those entities for the period from 1 January 2020 to 31 December 2023, and the split of the production volumes between those entities in the event that more than one entity held the authorisation. The information on authorisations was communicated using a standardised form, and Member States sent one form per authorisation. In addition, several Member States also sent the aggregated production volume for the period from 1 January 2020 to 31 December 2023 for all entities holding at least one authorisation on the respective Member State's territory.
- (4) The Commission has verified the completeness of the reports, and the comparability of the data provided. Where necessary, it requested the Member States to provide any missing information and to clarify the data supplied. Where Member States sent both the standardised forms per authorisation and the aggregated production per entity, the Commission relied on the latter. Where Member States were not able to calculate the production per authorisation, the Commission agreed to only rely on the aggregated production per entity. After obtaining the relevant production data from all Member States, the Commission cross-referenced it with external sources, to determine the Union's total crude oil and natural gas production in the period from 1 January 2020 to 31 December 2023.
- (5) Following the receipt of the reports referred to in Article 23(2) of Regulation (EU) 2024/1735, and in accordance with the rules set out in Article 4 of Commission Delegated Regulation (EU) 2025/1477 ⁽³⁾, the Commission is to specify the amount of the contributions of obligated entities.

⁽¹⁾ OJ L, 2024/1735, 28.6.2024, ELI: <http://data.europa.eu/eli/reg/2024/1735/oj>.

⁽²⁾ Directive 94/22/EC of the European Parliament and of the Council of 30 May 1994 on the conditions for granting and using authorizations for the prospecting, exploration and production of hydrocarbons (OJ L 164, 30.6.1994, p. 3, ELI: <http://data.europa.eu/eli/dir/1994/22/oj>).

⁽³⁾ Commission Delegated Regulation (EU) 2025/1477 of 21 May 2025 supplementing Regulation (EU) 2024/1735 of the European Parliament and of the Council by specifying the rules on the identification of authorised oil and gas producers who are required to contribute to the objective of reaching the Union target for available CO₂ injection capacity by 2030, on the calculation of their respective contributions, and on their reporting obligations (OJ L, 2025/1477, 25.7.2025, ELI: http://data.europa.eu/eli/reg_del/2025/1477/oj).

- (6) It is therefore necessary for the Commission to specify the amount of the contributions to the Union CO₂ injection capacity objective by 2030 from the entities referred to in Article 23(1) of Regulation (EU) 2024/1735.
- (7) In accordance with Article 23(4) of Regulation (EU) 2024/1735, by 30 June 2025, the authorisation holders are to submit to the Commission a plan specifying in detail how they intend to meet their contribution to the Union CO₂ injection capacity objective by 2030. In order to allow authorisation holders time to prepare and submit that plan by 30 June 2025, this Decision should enter into force as a matter of urgency,

HAS ADOPTED THIS DECISION:

Article 1

Authorisation holders whose combined production of crude oil and natural gas in the Union amounted to 95 % of the volume of crude oil and natural gas produced in the Union in the period from 1 January 2020 to 31 December 2023 shall be considered obligated entities. Those obligated entities shall be subject to the contribution obligations as set out in Annex 1.

Article 2

Authorisation holders with production volumes of crude oil and natural gas that made up 5 % of the cumulative Union production volumes of crude oil and natural gas in the period from 1 January 2020 to 31 December 2023 shall be considered excluded entities. Those excluded entities are listed in Annex 2.

Article 3

This Decision shall enter into force on the day following that of its publication in the *Official Journal of the European Union*.

Done at Brussels, 22 May 2025.

For the Commission
The President
Ursula VON DER LEYEN

ANNEX 1

List of obligated entities referred to in Article 1 and their respective contribution obligations to the Union CO₂ injection capacity objective by 2030

No	Obligated entities	Local tax registration number	Operational CO ₂ injection capacity contribution obligation by 2030 (in thousand tonnes per annum)
1	Nederlandse Aardolie Maatschappij B.V.	NL003014861B01	6 350
2	OMV PETROM SA	RO 1590082	5 880
3	S.N.G.N ROMGAZ S.A.	RO 14056826	4 120
4	ORLEN S.A. (poprzednio Polskie Górnictwo Naftowe i Gazownictwo S.A.)	7740001454	4 100
5	Eni S.A.	00484960588	3 230
6	Wintershall Dea Deutschland GmbH	DE 814756974	1 980
7	TotalEnergies EP Nederland B.V.	NL001766971B01	1 590
8	MOL Magyar Olaj- és Gázipari Nyrt.	10625790-4-44	1 560
9	SHELL ITALIA E&P	05160421003	1 550
10	BlueNord Energy Denmark A/S	78342714	1 340
11	Oldenburgische Erdölgesellschaft mbH	DE 204823786	1 270
12	NAM Offshore B.V.	NL863955058B01	1 220
13	INA-INDUSTRIJA NAFTE, d.d	OIB-27759560625	1 150
14	TotalEnergies EP Danmark A/S concessionaire	22757318	1 130
15	OMV Austria	ATU57544036	960
16	Eni Energy Netherlands B.V.	NL001649103B01	880
17	TOTALENERGIES EP ITALIA	10569621005	830
18	Neptune Energy Deutschland GmbH	DE 811127999	770
19	Nordsøfonden	29435065	730
20	BEB Erdgas und Erdöl GmbH & Co. KG	DE 282430970	630
21	Petrogas E&P Netherlands B.V.	NL007409825B01	580
22	Nephtin Energy Limited	3514113IH	550
23	ENI MEDITERRANEA IDROCARBURI	12300000150	510
24	Vermilion Energy Corrib Ireland Limited	8249996O	470
25	Rockrose (NL) CS1 B.V.	NL001799782B01	450
26	Vermilion Energy Netherlands B.V.	NL812927254B01	450
27	TotalEnergies Denmark ASW, Filial af TotalEnergies Denmark ASW, INC., USA	53592716	440
28	MITSUI E&P ITALIA B	11835991008	420
29	ENERGEAN ITALY	10245700967	410

No	Obligated entities	Local tax registration number	Operational CO ₂ injection capacity contribution obligation by 2030 (in thousand tonnes per annum)
30	Mobil Erdgas und Erdöl GmbH	DE 811140133	400
31	VERMILION REP	79410964837	390
32	Lakocsa Koncessziós Kft.	25500002-2-44	390
33	Kistos NL2 B.V.	NL855336717B01	370
34	Exxonmobil Producing Netherlands B.V.	NL814970175B01	330
35	ONE-Dyas B.V.	NL008848087B01	330
36	Vermilion Energy Germany GmbH & Co. KG	DE 292 126 532	320
37	Wintershall Noordzee B.V.	NL005614260B01	310
38	TAQA Offshore B.V.	NL814079386B01	290
39	INEOS Energy (Syd Arne) ApS	73589118	250
40	Black Sea Oil & Gas S.A.	RO 21288144	250
41	INEOS E&P A/S	73349613	250
42	Vermilion Energy Ireland Limited	6602191R	240
43	Dana Petroleum Netherlands B.V.	NL005658214B01	170
44	B8 Sp. z o.o. BALTIC Sp. k. a.	5833163579	160

ANNEX 2

List of excluded entities referred to in Article 2

Excluded entities
AB „LOTOS Geonafta“
ADX VIE GmbH
AIMAG
ALPHA METAL OIL AND GAS SRL
AMROMCO ENERGY S.R.L.
APENNINE ENERGY
ARMAX GAZ SA
Bendra Lietuvos–Švedijos įmonė uždaroji akcinė bendrovė „Genčių nafta“
BRENT EXPLORATION & PRODUCTION S.R.L.
BRIDGE ENERGIES
CANOEL ITALIA
CEPSA E.P. ESPAÑA, S.L.
CH ₄ LIZZANO
CNWL Oil España, S.A.U.
Csanád Szénhidrogén Koncessziós Kft.
DACIAN PETROLEUM S.A.
Danoil Exploration A/S
Darany Energy Kft.
DNO North Sea (U.K.) Limited
EAST WEST PETROLEUM CORPORATION
EDISON STOCCAGGIO
EMSZ Első Magyar Szénhidrogén Koncessziós Kft.
ENERGEAN OIL & GAS S.A
ENERGEAN SICILIA
ENGAS s.r.o.
Eni Energy Participation Netherlands B.V.
Folyópart Energia Kft.
FORA OIL AND GAS SRL
FORAJ SONDE SA – CRAIOVA
GAS PLUS DACIA SRL
GAS PLUS ITALIANA
GAZKOP-1 Sp. z o. o.
GAZKOP-WILCHWY Sp. z o.o.
GAZONOR BENELUX

Excluded entities
Gazprom International UK Ltd
GEOENERGO d.o.o.
GÉOPÉTROL
Green Gas DPB, a.s.
HEXUM Földgáz Zrt.
HEYCO ENERGY IBERIA SLU
HHE DrávaP Koncessziós Kft.
HHE Gyulavari Kft.
HHE Sarkad Kft.
INEOS E&P Siri (UK) Limited
IPC PETROLEUM
IRMINIO
KARBONIA S.A.
KMSZ Kelet-Magyarországi Szénhidrogén Koncessziós Kft.
LAMA GAS & OIL s.r.o.
LAZZI GAS
LFDE
Lietuvos ir Danijos uždaroji akcinė bendrovė „MINIJOS NAFTA“
LOTOS Petrobaltic S.A.
Magyar Földgáztároló Zrt.
Magyar Horizont Energia Kft.
Mazarine Energy Romania S.R.L.
Mercuria Hydrocarbons B.V.
MND a.s.
Mogyoród Koncessziós Kft.
MOL Dráva Szénhidrogén Koncessziós Kft.
NAFTA a.s.
NAFTA Speicher GmbH & Co. KG
O&GD Central Kft.
OELWEG
OGD Berettyóújfalu Koncessziós Kft.
OGD Újléta Koncessziós Kft.
Oil and Gas Exploration and Production Plc.
OIL AND GAS SKILLS S.A.
OILFIELD EXPLORATION BUSINESS SOLUTIONS S.A.
ONEO GmbH & Co. KG
ORLEN Upstream Sp. z o.o.

Excluded entities
Parkmead (E&P) Ltd.
PETRO VENTURES RESOURCES SRL
Petroceltic Bulgaria EOOD
PETROLEUM OIL & GAS ESPAÑA, SA
PETROREP ITALIANA S.R.L. IN LIQUIDAZIONE
Production North Sea Netherlands Ltd.
PSE Kinsale Energy Ltd
PSE Seven Heads Ltd
PSP d.o.o.
PXOG Massey Limited
RAFFLES ENERGY SRL
RAG Austria AG
REP GmbH
REPSOL INVESTIGACIONES PETROLÍFERAS, S.A
Rhein Petroleum GmbH
Rockrose (NL) CS5 B.V.
Römermann Insolvenzverwalter Rechtsanwaltsgesellschaft mbH
S.C. BRENT OIL S.R.L.
S.C. FORAJ SONDE S.A. – VIDELE
S.C. HUNT OIL COMPANY OF ROMANIA S.R.L.
S.C. Lotus Petrol S.R.L.
S.C. MIHOC OIL S.R.L.
S.C. NIS PETROL S.R.L.
S.C. SERINUS ENERGY S.A.
SIM
Sociedad de Hidrocarburos de Euskadi, S.A. (SHESA)
SOCIETÀ DI SALSOMAGGIORE S.R.L. IN LIQUIDAZIONE
SOCIETÀ PADANA ENERGIA
SOCOPLUS
SPPE
Stratum Energy Romania LLC
Tápió Szénhidrogén Koncessziós Kft.
TARBA ENERGIA, SL
Tenaz Energy Netherlands Offshore B.V.
Tenaz Energy Netherlands Offshore II B.V.
TÉT-3 GÁZKÚT Kft.
TXM Olaj- és Gázkutató Kft.

Excluded entities
UAB „LL investicijos“
UAB „Manifoldas“
UNION FENOSA GAS EXPLORACION Y PRODUCCION, SA
Vermilion Exploration and Production Ireland Limited
Vermilion Hungary Battonya-dél Koncessziós Kft.
Wintershall Dea International GmbH
Wintershall Nordzee B.V.
ZENITH RESOURCES SRL
ZOK Sp. z o.o.